

PSC NO: 1 GAS LEAF: 14.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 10
INITIAL EFFECTIVE DATE: 11/01/19 SUPERSEDING REVISION: 8
STAMPS: Issued in compliance with Order in Case 16-G-0058 dated 02/07/2019

GENERAL INFORMATION

II. Rules and Regulations (continued):

1--Definition of Terms (continued):

K (continued)

KEDNY's Annual Forecasted Firm and Non-Firm Demand Response Sendout: the sum of KEDNY's Annual Forecasted Firm Sendout and KEDNY's Annual Forecasted Non-Firm Demand Response Sendout.

KEDNY's Annual Forecasted Interruptible Sendout: KEDNY's estimated sales during the Gas Cost Year to sales customers served under SC 5 multiplied by KEDNY's Factor of Adjustment.

KEDNY's Annual Forecasted Non-Firm Demand Response Sendout: KEDNY's estimated sales during the Gas Cost Year to sales customers served under SC 18 multiplied by KEDNY's Factor of Adjustment.

KEDNY's Factor of Adjustment: determined in accordance with KEDNY's tariff to gross up KEDNY deliveries.

KEDNY's Monthly Forecasted Firm Sendout: KEDNY's estimated firm customer requirements for the upcoming month which are the sum of: (1) KEDNY's estimated sales to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 plus, (2) KEDNY's estimated quantities of Tier 2, Tier 3 and balancing services to be delivered to transportation customers under SC 17. All of the above quantities are to be multiplied by KEDNY's Factor of Adjustment.

KEDNY's Monthly Forecasted Non-Firm Demand Response Sendout: KEDNY's estimated sales for the upcoming month to sales customers served under SC 18 multiplied by KEDNY's Factor of Adjustment.

L

Late Payment: Payment made more than 20 calendar days after the date payment is due. The due date for payment is specified by the Company on its bill and is not earlier than the personal delivery date of the bill or earlier than three calendar days after the mailing of the bill. If Billing Agency arrangement exists refer to Uniform Business Practices for Retail Access section IX.B.5.

Lead - Lag Rate: 7.76% - the rate derived by dividing the average number of days associated with the lag on customer payments for gas costs that is not offset by the lead or purchased gas expense divided by the number of days in the year.

LIPA Power Plant Transportation Credits - revenues realized by delivering gas to the Long Island Power Authority for use as boiler fuel.

Levelized Payment or Budget Billing Plan: A billing plan designed to reduce fluctuations in a Customer's bill due to varying, but predictable usage. These plans are covered in 16 NYCRR parts 11.11 and 13.10.

Load Factor: the ratio of a customer's weather-normalized average daily annual usage to the customer's estimated peak day usage.

Load Factor Adjustment: A reduction to firm transportation rates under Service Classification No. 5 based on a customer's load factor as calculated by the Company.

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