Status: CANCELLED Received: 04/30/2019 Effective Date: 09/01/2021

PSC NO: 1 GAS LEAF: 15.1 COMPANY: KEYSPAN GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5 INITIAL EFFECTIVE DATE: 06/01/19 SUPERSEDING REVISION: 4 STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

1--Definition of Terms (continued):

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Non-Core Customer: A customer who has and chooses to utilize alternatives to natural gas. If a customer chooses to be a non-core customer for a specific application or end-use, such application must be separately metered. Service to non-core customers is provided under Service Classification Nos. 18 and 19.

Non-Core Daily Delivery Quantity (Non-Core DDQ): Applicable to Sellers participating in the Company's Non-Core Monthly Balancing Program. The Non-Core DDQ represents the total daily quantity of gas grossed up for LAUF the Seller is required by the Company to deliver each day to the Company's city gate to serve the estimated gas consumption of the Seller's Pool. Such quantity shall be determined at least monthly by the Company and is subject to the limitations, restrictions, and other provisions contained herein.

NFDR: Non-Firm Demand Response Service provided to qualifying sales customer served under SC 18 and transportation customers served under SC 19.

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Off-System Revenue Credits: shall be determined prior to the Gas Cost Year and updated during the year if appropriate as follows:

- (1) Multiply the Off-System Revenue Allocation Ratio by eighty-five percent of
 - (a) the total projected annual margin revenues from Off-System
 Transactions rendered to off-system customers other than sales
 from the Transco Washington Storage Field ("WSS"), plus
- (2) For off-system sales from WSS:
 - (a) Multiply the Off-System Revenue Allocation Ratio by eighty-five percent of the projected annual margin revenues from such sales net applicable carry costs and pro-rata WSS demand costs, plus
 - (b) one hundred percent of such pro-rata WSS annual demand costs.

Off-system Transactions: may include gas sales, gas transportation and other gas transactions performed with customers located outside of the Company's service territory; capacity release transactions other than those performed with ESCOs participating in the Mandatory Capacity Program pursuant to SC 8; and Asset Management Arrangements.

Issued by: David B. Doxsee, Vice President, Hicksville, NY

Suspended to 09/29/2019 by order in Case 19-G-0310. See Supplement No. 81. The supplement filing date was 05/21/2 Suspended to 03/29/2020 by order in Case 19-G-0310. See Supplement No. 83. The supplement filing date was 09/11/2 Suspended to 06/01/2020 by order in Case 19-G-0310. See Supplement No. 88. The supplement filing date was 03/10/2 Suspended to 08/01/2020 by order in Case 19-G-0310. See Supplement No. 89. The supplement filing date was 05/20/2 Suspended to 11/01/2020 by order in Case 19-G-0310. See Supplement No. 91. The supplement filing date was 07/20/2 Suspended to 1/1/2021 by order in Case 19-G-0310. See Supplement No. 93. The supplement filing date was 10/19/2020 Suspended to 1/1/2021 by order in Case 19-G-0310. See Supplement No. 93. The supplement filing date was 10/19/2020 Suspended to 1/1/2021 by order in Case 19-G-0310.