

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2019

SUPERSEDING REVISION: 0

LEAF: 185.13

REVISION: 1

Issued in compliance with Order in Case 15-E-0751 dated 4/18/2019.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)****(D) Hybrid Facilities (Continued)****(2) (Continued)****(c) (Continued)**

The Value Stack Capacity Component Alternative 2 credit (if elected) will be determined by reducing the net hourly injections during applicable hours, as measured at the Company's meter located at the customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(e) of the Billing – Value Stack Tariff Section of this Rider.

(d) Storage Default Configuration - For all other customers with an Electric Energy Storage system paired with electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, and MTC will be based on netting of all metered consumption and injections at the PCC over the applicable billing period. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(e) of the Billing – Value Stack Tariff Section of this Rider.

(e) The customer is responsible for any costs associated with additional metering requirements and telemetry as described in the Metering Section of this Rider.

Issued By: Robert Sanchez, President, Pearl River, New York