

PSC NO: 15 ELECTRICITY

LEAF: 163.9.11.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 dated April 18, 2019

48. Value of Distributed Energy Resources (VDER) (Cont'd)**B. Value Stack (Cont'd)****Value Stack Components: (Cont'd)****6. Locational System Relief Value ("LSRV") Component (Cont'd)**

The Company must have a minimum of ten call windows per year within each LSRV zone and will be permitted to make calls in more than ten windows in each respective LSRV zone in one year. Call windows must generally be within the hour beginning 2 p.m. through the hour beginning 6 p.m. on weekdays excluding Independence Day and Labor Day, between June 24 and September 15 inclusive. The compensation level for such calls shall remain constant for all call windows regardless of the quantity. Failure to respond to a call will not result in a penalty, however, no compensation will be paid to the customer for that call window. Calls must be made by the Company 21 hours in advance of a call window and an individual call window may be between one and four hours in duration.

The Company may group LSRV areas into as many as four LSRV time groups with different four-hour call windows based on sub-system load peaks. The kW-year LSRV value will be established when a project in an LSRV zone qualifies and that value will be fixed for the first ten years of the project's operation. The Company may add LSRV zones at any time.

The LSRV rate, specific area(s) and MW limits will be published on the VDER Statement as detailed below.

Summary of Compensation Applicable to Eligible Technologies Pursuant to the September 12, 2018 Order

Value Stack Component	Technology Type	
	CES Tier 1 Eligible Resources	Stand-Alone Storage / Regenerative Braking
Energy	Day-Ahead Locational Based Market Price	Day-Ahead Locational Based Market Price
Capacity	Alternative 3	Alternative 3
Environmental	Applicable	Not Applicable
Market Transition Credit	Not Applicable	Not Applicable
Demand Reduction Value	Applicable	Applicable
Locational System Relief Value	Applicable	Applicable

Compensation Term

Projects meeting the requirements of this Section will be served under the provisions of this Section for a period of 25 years from the project in-service date. Once the compensation term ends, eligible projects still in operation will be billed and credited based on the tariff then in effect. Compensation under this Section for eligible projects placed into service prior to January 1, 2015 will end with Commission approval of a successor compensation tariff.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York