

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JUNE 1, 2019
STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued April 18, 2019.

LEAF: 220.0.2
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

Opting In to the Value Stack by Existing Generators Greater than 2 MW and up to 5 MW

40.2.1.9 In accordance with the order issued February 22, 2018 in Case 15-E-0751, eligibility for participation in the Value Stack tariff for projects that are currently eligible up to 2 MW, was expanded for projects greater than 2 MW up to 5 MW. Eligible projects include on-site projects, RNM projects, and CDG projects, as well as multiple remote generators at host sites and a generator located at the satellite account with a cumulative rated capacity of up to 5 MW. Projects will continue to be subject to fuel source requirements and other technical requirements included in this tariff in accordance with statutes listed in Rule 40.2.1. Projects must be in conformance with the criteria as set forth in Rule 36.1.7;

40.2.1.9.1 The expanded eligibility in Rule 40.2.1.9 above does not apply to residential customers who own, lease, or operate eligible Micro-Combined Heat and Power Generating Equipment as set forth in Rule 36.1.4;

40.2.1.9.2 Existing generators sized greater than 2 MW and up to 5 MW that meet the eligibility criteria in Rule 40.2.1, and not currently compensated under the Value Stack tariff, shall be permitted to opt-in to participation in the VDER tariff and receive Value Stack compensation.

40.2.1.9.3 The projects described in Rule 40.2.1.9 will be subject to the same rules as projects of 2 MW or less that opt into the Value Stack tariff, including the limitation of environmental compensation to projects that meet the CES requirements, regardless of vintage date, and other applicable CES requirements.

40.2.1.9.4 If the project is eligible for the Market Transition Credit ("MTC") or Community Credit per Rule 40.2.3.1, it will be placed in the Tranche that is open at the time the project opts in and will receive compensation based on that Tranche.

40.2.1.9.5 Existing interconnected generating facilities that move to the Value Stack tariff without any change to the characteristics of the existing generator are not subject to the interconnection procedures specified in the Standard Interconnection Requirements ("SIR"). Projects receiving compensation for renewable attributes through the Renewable Portfolio Standard, including the Maintenance Tier, or through Tier 2 of the CES, are permitted to opt-in to the Value Stack Tariff and receive elements of the Value Stack other than the Environmental Value.

40.2.1.9.6 The Company will accommodate requests to opt-in to the Value Stack tariff by identifying necessary metering changes and installing the appropriate meters within a reasonable period of time after receipt of the request and payment by the Customer-Generator of any charges related to the change in metering.