

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JUNE 1, 2019
STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued April 18, 2019.

LEAF: 263.17
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

“CBL Verification Methodology” means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the customer's historical load data. When the weather-adjusted CBL methodology is used, or an approved alternate CBL methodology, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage

“Contracted Hours” refers to the four-hour period within a weekday, Monday through Friday, during the Capability Period, excluding Holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Planned Event.

“Direct Participant” is a customer who enrolls under this Program directly with the Company for a single account and agrees to provide at least 50 kW of Load Relief. If the customer wishes to enroll multiple customer accounts within the Company's service territory that collectively have a Load Relief potential of 50 kW or greater, each account must meet the terms of service under this Program. Performance of multiple customer accounts will be measured on a portfolio basis.

“Electric Generating Equipment” is the: (a) electric generating equipment, including technologies that can be exported, at the premises of an eligible customer used to provide Load Relief under this Program; or (b) emergency electric generating equipment that is interconnected and operated in compliance with the Company's Standard Interconnection Requirements and used to provide Load Relief under this Program.

“Load Relief” is the demand (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customers' premises; or (b) produced by use of Electric Generating Equipment at the premise of an eligible customer and delivered by that customer to the Company's delivery system during a Load Relief Period.

“Load Relief Period” refers to the hours for which the Company requests Load Relief when it designates a Planned Event or an Unplanned Event.

“Lost Reservation Payment” is the payment the Company will make to the Direct Participant or Aggregator when the Company misses the installation timeframe for the Reservation Payment Option, unless the meter delay was caused by a reason outside the Company's control.

“Performance Factor” is the ratio of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief when a Planned Event or Test Event is called. The Performance Factor will be rounded to two decimal places, and in no event will be greater than 1.00. If the Performance Factor as calculated is below 0.25, then it will be set to 0.00. If, during the prior Capability Period, an Aggregator did not participate in this Program or if a Direct Participant either did not participate in this Program or participated in this Program through an Aggregator, the Performance Factor will be set to 0.50 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

“Planned Event” is the Company's request, on not less than 21 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events may be called when the Company's day-ahead forecasted load level is at least 92 percent of the Company's forecasted summer system-wide peak.

Issued by John Bruckner, President, Syracuse, NY