

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JUNE 1, 2019
STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued April 18, 2019.

LEAF: 220.6
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

v. Value Stack Locational System Relief Value ("LSRV") Component:

The LSRV Component will only be available to projects located in LSRV areas at the time of their Eligibility Date. Eligible LSRV areas that have been identified by the Company will be available on the Company's website and displayed on a statement filed with the PSC. If a project previously included in an LSRV area's MW capacity limit is canceled or abandoned, that project's proposed capacity shall be returned to the LSRV area's MW capacity limit and the revised remaining capacity will be displayed on a statement filed with the PSC.

Existing Customer-Generators located in an LSRV area that opt into the Value Stack will not receive the LSRV Component.

Projects may elect to participation in the Company's CSRP as an alternative to DRV and LSRV compensation. This is a one-time, irrevocable decision that may be made at any point during a project's Value Stack compensation term, in accordance with Rule 62.1. Customer-Generators that chose this election, shall not receive DRV or LSRV compensation for the remainder of their project term.

Projects Eligible for Value Stack on or before July 26, 2018:

The LSRV Component will be calculated by multiplying: i) the average of the project's net kW injections for each of the Company's ten (10) highest peak hours during the preceding calendar year, by ii) the project's LSRV Component rate (\$/kW-mo.) in effect during the billing period. If an interval meter was not in service for the project at the time of the Company's ten (10) highest peak hours during the preceding calendar year, the Company will estimate the project's net injections for those hours.

The LSRV Component rate will be fixed for the first ten (10) years from the project's interconnection date and the project's applicable LSRV Component rate will be the LSRV rate (\$/kW-mo.) as filed by the Company in a statement with the PSC, in effect at the time of the project's Eligibility Date.

For eligible CDG projects, the LSRV Component will be determined for each satellite by multiplying the project's applicable LSRV Component rate (\$/kW-mo.) by the satellite's allocation percentage in effect for the billing period as provided by the CDG project sponsor. The LSRV Component associated with any Unallocated Satellite Percentage will be banked for later distribution by the CDG project sponsor as specified in Rule 40.2.5

Issued by John Bruckner, President, Syracuse, NY