

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2019

SUPERSEDING REVISION:

LEAF: 157.4

REVISION: 4

3

Issued in compliance with Order in Case 15-E-0751 dated 4/18/2019.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER F (Continued)****DISTRIBUTION LOAD RELIEF PROGRAM****APPLICATIONS AND TERMS OF SERVICE (Continued)****(A) (Continued)**

The Company will accept applications for participation in the Voluntary Participation Option of this Rider at any time provided the conditions described in the Metering section are met.

- (B)** A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Rider for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.

An Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exited the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' exiting kW of pledge Load Relief.

- (C)** Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- (D)** If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW of enrolled using this equipment and that the Company has approved the interconnection of such equipment. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.
- (E)** Rider N Value Stack Tariff customers that enroll in Rider F are ineligible to receive DRV and/or LSRV compensation. This is a one-time, irreversible decision that can be made at any point during a project's Value Stack compensation term.

Issued By: Robert Sanchez, President, Pearl River, New York