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PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

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Issued in compliance with Order in Case 15-E-0751 dated 04/18/2019

## **GENERAL RULES**

## 24. Service Classification Riders (Available on Request) - Continued

## RIDER T - COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

## D. Applications and Term of Service - Continued

7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under either CSRP or DLRP, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, and the kW enrolled using this equipment.

If applying for service under CSRP, the application must also identify whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included either with the CSRP application or within seven days of applying for CSRP. If the permit or registration has not yet been issued, a copy of application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under CSRP. By applying for service under CSRP, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.

8. Rider R Value Stack Tariff Customers that enroll in Rider T are ineligible to receive DRV and/or LSRV compensation. This is a one-time, irreversible decision that can be made at any point during a project's Value Stack compensation term.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY Cancelled by 6 Rev. Leaf No. 274 Effective 05/01/2021