

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 19, 2019

Leaf No. 39
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICE SURCHARGE ("RSSS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services Surcharge (as explained in this Schedule, General Information Section 4). See RSSS Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in General Information Section 12 of P.S.C. No. 19). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWhs to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 10). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 13.). See RDM Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2h. Should customer request a subsequent reconnection or disconnection, or should Company disconnect service pursuant to Rule 5.1 or Special Provisions 1g or 2i, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company shall bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

(Continued on next leaf)

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 32 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 31. The supplement filing date was 10/22/2020

Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 30. The supplement filing date was 08/20/2020

Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 29. The supplement filing date was 06/25/2020

Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 28. The supplement filing date was 03/25/2020

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