PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: June 19, 2019 Leaf No. 81 Revision: 20 Superseding Revision: 19

### **GENERAL INFORMATION**

## 4. METERING AND BILLING (Cont'd)

# K. <u>SURCHARGES (Cont'd)</u>

## **Revenue Decoupling Mechanism Adjustment ("RDM"):**

- 1. Applicable to:
  - a. All customers taking service under residential Service Classification Nos. 1 and 4, and general service under Service Classification Nos. 2, 3,7, 8-Secondary, 8-Substation, 8-Sub Trans Industrial, 8-Sub Trans Commercial, 8-Primary, and 9; whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
    - i. For reconciliation purposes, the Company shall combine all residential service classes and shall maintain individual general service classes; as noted above in 1.a.
  - b. All customers taking service under Service Classification No. 14 and choose to be subject to the otherwise applicable service class rates (pursuant to Section 3 under "Optional Standby Service Rate Phase-In is Applicable To;". All other customers taking service under Service Classification No. 14 shall be excluded from the RDM Adjustment.
  - c. The following customers shall be excluded from the RDM Adjustment: Service Classification Nos. 5, 6, 8-Transmission, 10, and 11.

#### 2. Definitions:

- a. "Delivery Service Revenue Target" for residential service classifications, shall be based on combined residential service classification base delivery revenues for each month; and for general service classifications, it shall be based on individual service classification base delivery revenues for each month. "Actual Billed Delivery Service Revenue": For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkvah), and the Energy Charge for delivery (per kWh). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, Reliability Support Services Surcharge (RSSS), and New York Power Authority (NYPA) supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits shall be calculated at standard service classification rates.
- b. "Rate Year": for the purposes of RDM, Rate Year 1 shall be effective April 1, 2020. Each Rate Year thereafter shall begin on April 1 in all subsequent 12-month periods.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020 Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020 Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020 Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020 Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020 Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019