

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 19, 2019

Leaf No. 86.11.1  
Revision: 1  
Superseding Revision: 0

## GENERAL INFORMATION

### 4. METERING AND BILLING (Cont'd)

#### R. Distribution Load Relief Program (Cont'd)

11. Cost Recovery:
  - a. The Company shall collect the costs of this program from all customers pursuant to Rule 12.B.1, Transition Charge. The collection amount shall be allocated to each service classification based upon the Company's most recent transmission plant allocator.
  - b. The costs shall be collected from non-demand billed customers on a per kWh basis and from demand billed customers on a per kW basis.
  - c. The costs shall be tracked separately and reconciled with revenues collected for the program on an annual basis, inclusive of interest at the effective New York State Public Service Commission's published customer deposit rate applicable to investor owned utilities.
  - d. A DLM Statement setting forth the cost values included in the Transition Charge by service classification shall be updated annually and filed on not less than one days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020  
Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020  
Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020  
Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020  
Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019