

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 19, 2019

Leaf No. 64
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

4. METERING AND BILLING

A. METERING

Metering shall be provided and owned by the Company, except in cases where the Customer has elected to own its meter in accordance with Rule 3.E.(2) and 4.A.2.

1) Company Owned Meters

(a) Ownership, Control, and Maintenance of Meters

For Company owned meters, installation, maintenance, and compliance with Commission regulations (16 NYCRR Parts 92 and 125) shall remain the responsibility of the Company.

(b) Measurement of Consumption

(i) Metered

The extent of the customer's use of the Company's service shall be determined by the readings of the meters installed by the Company.

(ii) Unmetered

Where the customer's only utilization equipment consists of warning lights, directional signs, telephone booth lights or the like, having a total rated capacity of less than two kilowatts and such equipment has a definitely determinable demand, and is operated on a fixed schedule, the Company may supply unmetered service at the applicable Service Classification rates and charges, upon the basis of the usage determined by the Company and endorsed upon the agreement for service. Unmetered service shall not be supplied at any location where the customer is supplied with metered service. The Company reserves the right at any time to measure by meter, either permanently or for test purposes, service supplied on an unmetered basis.

(iii) Metering Adjustment

Metering shall normally be at the delivery voltage. The Company may, at its option, meter service at a voltage either higher or lower than the voltage of delivery, in which case the appropriate following adjustment shall be made:

- (a) When secondary service is metered on the primary side of the Company's transformers, calculated transformer losses shall be subtracted from measured demand and energy prior to billing.
- (b) When primary service is metered on the secondary side of the Customer's transformers, calculated transformer losses shall be added to measured demand and energy prior to billing.

Calculated transformer losses shall be based on data published by the transformer manufacturer, when available, or on data published by the General Electric Company for transformers of similar voltage, type and size. No-load losses shall be based on data assuming 730 hours per month. Load losses shall be determined by multiplying metered demand and energy, respectively, by individually calculated factors developed in accordance with generally accepted engineering principles assuming 730 hours per month and taking cognizance of the full load capacity of the transformer, the Customer's average peak load, the load factor and average power factor of the load. Such factors shall be reviewed annually or as load changes require.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020
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