

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 19, 2019

Leaf No. 174.3  
Revision: 22  
Superseding Revision: 21

## SERVICE CLASSIFICATION NO. 4

### RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

Schedule I	Effective Date
	04/01/20
Customer Charge	\$26.10
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.04821
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.04821

  

Schedule II	Effective Date
	04/01/20
Customer Charge	\$29.68
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05900
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05900

Applies to Schedules I and II:

#### System Benefits Charge:

All kWh, per kWh

Per SBC Statement

#### Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

#### Reliability Support Services Surcharge:

All kWh, per kWh

Per RSSS Statement, as described in Rule 4

#### Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

#### Bill Issuance Charge (per bill):

\$0.93, as described in Rule 11.F.

#### Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement

#### Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

#### Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020

Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020

Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020

Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020

Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019