

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 19, 2019

Leaf No. 117.46.8
Revision: 4
Superseding Revision: 3

GENERAL INFORMATION

34. Distribution Load Relief Program (Cont'd)

J. Reservation Payment Option (Cont'd)

6. Application of Payments

Reservation Payments shall be calculated on a monthly basis. Payments shall be made by bill credit, check or wire transfer.

K. Cost Recovery

1. The Company shall collect the costs of this program from all customers pursuant to Rule 25.I.B.1, Transition Charge . The collection amount shall be allocated to each service classification based upon the Company's most recent primary distribution demand allocator.
2. The costs shall be collected from non-demand billed customers on a per kWh basis and from demand billed customers on a per kW basis.
3. The costs shall be tracked separately and reconciled with revenues collected for the program on an annual basis, inclusive of interest at the effective New York State Public Service Commission's published customer deposit rate applicable to investor owned utilities.
4. A DLM Statement setting forth the cost values included in the Transition Charge by service classification shall be updated annually and filed on not less than one days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 120 – Electricity).

35. Commercial System Relief Program

A. Applicability

All customers taking service under Service Classification Nos. 1, 2, 3, 6, 7, 8, 9, 10, 11, 12, 13 and 14, whether receiving electricity supply from the Company or an ESCO, including any NYPA Customer; and to any Aggregator that meets the requirements of this Program.

B. Contracting for Commercial System Relief Program Service

There are two options under this Program through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Program is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief either on a Voluntary Participation or Reservation Payment Option, during all Contracted Hours whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called.

A Direct Participant must contract to provide at least 50 kW of Load Relief. An Aggregator must contract to provide at least 50 kW of Load Relief.

If other requirements for service under this Program are met, Electric Generating Equipment may be used to participate under this Program subject to the provisions set forth in Section D below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Program shall be in conformance with any governmental limitations on operation.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

Cancelled by supplement No. 59 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0378. See Supplement No. 58. The supplement filing date was 10/22/2020
Suspended to 11/01/2020 by order in Case 19-E-0378. See Supplement No. 57. The supplement filing date was 08/20/2020
Suspended to 09/14/2020 by order in Case 19-E-0378. See Supplement No. 56. The supplement filing date was 06/25/2020
Suspended to 07/16/2020 by order in Case 19-E-0378. See Supplement No. 55. The supplement filing date was 03/24/2020
Suspended to 04/17/2020 by order in Case 19-E-0378. See Supplement No. 54. The supplement filing date was 09/26/2019