

PSC NO: 12 GAS

LEAF: 427.36

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION:

STAMPS:

**SERVICE CLASSIFICATION No. 22 (Continued)****Special Provisions (continued)**

- d. The "Designated Temperature(s)" will be the temperatures set annually prior to the winter season by the Company for each tier. The Company reserves the right to adjust this temperature setting, based on system needs, with a minimum forty-eight (48) hours' notice to Customers. There will be a "Designated Interruption Temperature" for each tier when a Customer's equipment will be switched over to an alternate fuel and a "Designated Resumption Temperature" for each tier when the Customer's equipment may be switched back to natural gas.
- e. The Company reserves the right to install and operate such local and remote telemetering/control switching devices as may be necessary to allow for the immediate switchover between gas service and alternate fuel usage, as provided for under this Service Classification.
- f. The following Riders may be applied to this Service Classification:  
Rider C - Area Development Rate  
Rider D - Business Incentive Rate
- g. If at midday LaGuardia Airport Temperatures are forecast by the National Weather Service for the following day to be equal to or below the Designated Interruption Temperature, the Company will endeavor to provide notification to Customers in accordance with the Communications Protocol described below.
- h. In the event that the Company calls on peaking assets to supplement supply to meet high demand or for isolated distribution system reliability reasons in excess of four hours (other than for LNG plant idling or cooling or for system testing), or if the Company, at its sole discretion, determines that it is warranted to protect the reliability and safety of the system for firm Customers, the Company will interrupt service to Customers on this Service Classification. Customers may remain on gas when peaking supplies are dispatched in the following circumstances: 1) peaking supplies are dispatched ratably across a weekend and/or holiday with varying temperatures above and below the Designated Interruption Temperature; and 2) peaking supplies are dispatched based on a day ahead call option with forecast low temperature of the Designated Interruption Temperature or below, but the actual low temperature is higher than the forecast. In each case, Non-Firm Demand Response customers may be allowed to burn gas, in the Company's sole discretion, if system conditions permit. LNG and non-ratable peaking supplies will be minimized to preserve winter deliverability. The Company will endeavor to provide notification (within two hours) of a scheduled interruption in accordance with the Communications Protocol described below. Upon receipt of such notice, the Customer shall curtail or discontinue use of gas as instructed by the Company.

**Issued by: John Bruckner, President, Brooklyn, New York**

Suspended to 09/29/2019 by order in Case 19-G-0309. See Supplement No. 93. The supplement filing date was 05/21/2019.  
Suspended to 03/29/2020 by order in Case 19-G-0309. See Supplement No. 96. The supplement filing date was 09/11/2019.  
Suspended to 06/01/2020 by order in Case 19-G-0309. See Supplement No. 101. The supplement filing date was 03/10/2020.  
Suspended to 08/1/2020 by order in Case 19-G-0309. See Supplement No. 102. The supplement filing date was 05/20/2020.  
Suspended to 11/01/2020 by order in Case 19-G-0309. See Supplement No. 104. The supplement filing date was 07/20/2020.  
Suspended to 1/1/2021 by order in Case 19-G-0309. See Supplement No. 106. The supplement filing date was 10/19/2020.