

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 1, 2019

LEAF: 229  
REVISION: 9  
SUPERSEDING REVISION: 8

STAMPS: Issued in Compliance with Order in Case 17-E-0238 Issued April 24, 2019.

## GENERAL INFORMATION

### 46. SUPPLY SERVICE CHARGES (Continued)

46.1.3.3 For each hour, the forecasted cost, in \$/kWh, of NYISO charges under all applicable OATT schedules; plus

46.1.3.4 For each hour, the forecasted NYISO NYPA Transmission Adjustment Charge (NTAC) rate, in \$/kWh.

46.1.3.5 The sum of each item shall be adjusted by the Local Transmission Efficiency Factors set forth in Rule 39.18.1.1 for the applicable distribution delivery voltage level and by the Average Unaccounted for Energy Factor set forth in Rule 39.18.1.2 plus any applicable taxes.

46.1.3.6 Any billing adjustment from the NYISO may be flowed through this Rule 46 based on the tariff rules in effect on the date service was rendered.

46.1.3.7 Effective May 1, 2012, a customer-specific peak load demand charge shall be calculated based on the customer's unique Capacity Tag assigned for the duration of each NYISO Capability Year and on the forecasted NYISO Capacity Spot Market price and shall be assessed in each monthly billing period.

46.1.3.8 Effective July 1, 2019, the Company will perform a monthly reconciliation (Capacity Reconciliation) of the peak load demand charge to reconcile the forecasted NYISO Capacity Spot Market price in 46.1.3.7 to the actual NYISO Capacity Spot market price. Any under/ over collection will be charged based on the customer's unique Capacity Tag.

46.2 Legacy Transition Charge ("LTC"): Apart from the exceptions listed in Rule 46.2.4, the LTC is applicable to all delivery customers. The costs and benefits associated with the net market value of purchased power contracts executed prior to June 1, 2001, except for the one contract listed in Rule 46.2.7 and certain benefits of Service Classification No. 6 contracts executed after June 1, 2001, shall be calculated as follows:

46.2.1 The net market value of each Legacy Contract is defined as the monthly contract cost less the market value of the generation.

46.2.2 The LTC shall be calculated monthly and shall be based upon the sum of the monthly forecasted contract costs and forecasted market values of all of the Legacy Contracts plus any reconciliation balance from prior periods determined pursuant to Rule 46.2.3. The market value of the generation associated with Legacy Contracts will be determined based on the forecasted monthly market prices as set forth in 46.1.1. The LTC shall be calculated as the amount so determined divided by the forecasted kWh sales for the applicable month of all delivery service customers pursuant to Rule 46.2.4 below.

46.2.3 The LTC shall be subject to reconciliation in which the actual net market value shall be calculated and compared to the actual revenue billed by the LTC for the respective month. The actual net market value shall include actual avoided ancillary cost benefits of the Legacy Contracts and applicable avoided capacity and ancillary cost benefits of Service Classification No. 6 contracts. Any reconciliation balance, whether positive or negative, shall be included in the LTC in effect in subsequent periods.