

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: April 1, 2019

SUPERSEDING REVISION:

LEAF: 219

REVISION: 9

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Issued in compliance with Order in Case 18-E-0067 dated 03/14/2019.

GENERAL INFORMATION**15. MARKET SUPPLY CHARGE ("MSC") (Continued)****15.3 MANDATORY DAY-AHEAD HOURLY PRICING ("DAHP") (Continued)****(B) Charges**Energy Charges (per kWh)

Customers shall be subject to hourly energy charges for electric power supply set each hour of each day of the year. The energy component of such hourly energy charge will be equal to the NYISO's day-ahead Locational Based Marginal Price for Zone G.

Ancillary Services/NTAC/NYISO Transmission Charges (per kWh)

Customers shall be subject to a charge per kWh associated with ancillary services and NTAC equal to the cost per kWh for such components for the cost month two months prior to the billing month. The Ancillary Services/NTAC/NYISO Transmission Charges shall be combined and shown on the "Statement of Market Supply Charge" filed each month with the Public Service Commission.

The sum of the Energy Charge and Ancillary Services/NTAC/NYISO Transmission Charges shall be adjusted for losses using the loss factors set forth in General Information Section No. 32.

Capacity Charge (per kW of Capacity Obligation)

Customers shall be subject each month to a Capacity Charge per kilowatt of Capacity Obligation, as determined below. The Capacity Charge shall be based on the monthly auction price paid by the Company for the capacity it purchases from the NYISO adjusted for capacity related factors of the NYISO by applying the Unforced Capacity Effective Percentage for the applicable capability period as posted by the NYISO. Such capacity charge shall be shown on the "Statement of Market Supply Charge" filed each month with the Public Service Commission.

The customer's Capacity Obligation, in kilowatts, is determined by the Company no less frequently than once per year. The customer's Capacity Obligation is based on the individual share of the peak load assigned to the Company and is determined based on the individual customer's peak load during the peak hour for the New York Control Area ("NYCA"). The customer's peak load is adjusted to include demand losses by multiplying it by the applicable demand loss factor set forth in General Information Section No. 32.

Issued By: Robert Sanchez, President, Pearl River, New York