

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: April 1, 2019

SUPERSEDING REVISION:

LEAF: 309

REVISION: 10

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Issued in compliance with Order in Case 18-E-0067 dated 3/14/2019.

SERVICE CLASSIFICATION NO. 9 (Continued)**RATES - MONTHLY: (Continued)**

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			

Demand Charge

Period A All kW @	\$ 21.60 /kW	\$ 15.44 /kW	\$ 8.29 /kW
Period B All kW @	\$ 10.13 /kW	\$ 6.98 /kW	\$ 5.65 /kW
Period C All kW @	No Charge	No Charge	No Charge

Usage Charge

Period A All kWh @	0.784 ¢/kWh	0.433 ¢/kWh	0.139 ¢/kWh
Period B All kWh @	0.784 ¢/kWh	0.433 ¢/kWh	0.139 ¢/kWh
Period C All kWh @	0.292 ¢/kWh	0.267 ¢/kWh	0.131 ¢/kWh

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Dynamic Load Management Surcharge, Energy Cost Adjustment, System Benefits Charge, Transition Adjustment for Competitive Services, Delivery Revenue Surcharge, and Charges for Municipal Undergrounding

The provisions of the Company's Dynamic Load Management Surcharge, Energy Cost Adjustment, System Benefits Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 24, 25, 26, 29, and 33 respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(5) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section No. 30 shall apply to electricity delivered under this Service Classification. Customers taking service under Rider H shall not be subject to this provision.

Issued By: Robert Sanchez, President, Pearl River, New York