

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: March 1, 2019

SUPERSEDING REVISION: 0

LEAF: 169.1

REVISION: 1

Issued in compliance with Order in Case 18-E-0549 dated 02/07/2019

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER J (Continued)****SMART HOME RATE****CHARGES (Continued)****(B) Rate II (Continued)****(1) Delivery Charges (Continued)**Demand Delivery Charges

Charges applicable for all months

Delivery Subscribed Demand Charge	\$16.83 per kW of Subscribed Demand
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Critical Peak Transmission Event Charge(s)	\$4.87 per kW per kW in excess of Subscribed Demand kW during Events
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Critical Peak Distribution Event Charge(s)	\$19.49 per kW in excess of Subscribed Demand kW during Events
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(2) Supply ChargesSupply Energy Charges

Customers taking service under Rate II of this Rider are subject to the provisions as set forth in General Information Section Nos. 15.3 and 15.4 to determine all but their Capacity Charges. The cost of capacity is recovered through Generation Capacity Subscribed Demand Charges, on a per kW basis, as well as through Generation Capacity Critical Peak Event Charges, on a per kW basis, assessed in excess of the customers' Generation Capacity Subscribed Demands. The costs or benefits resulting from the Company's hedging programs are not applicable to these customers.

Generation Capacity Charges

Charges applicable for all months

(i)	Generation Capacity Subscribed Demand – per kW of Subscribed Demand
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 Issued By: Robert Sanchez, President, Pearl River, New York