

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Leaf: 330
Revision: 6
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GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge - Continued

- (b) There are three NYISO electrical load zones located in Con Edison's service territory: Zone H for Upper Westchester; Zone I for parts of the Upper Bronx and Lower Westchester; and Zone J for New York City except for the parts of the Bronx that are located in Zone I. The "New York City NYISO zone" refers to Zone J. The "Westchester NYISO zones" refer to Zones H and I.

Energy costs are calculated separately for Customers served in the New York City NYISO zone and for Customers served in each of the Westchester NYISO zones. Except for Customers served under Rider M and Rider AB, the cost of energy per kilowatthour applicable during each Customer's billing period will be based on NYISO day-ahead Locational Based Marginal Prices load-weighted by the applicable rate class's hourly load shape. For Customers served under Rider M and Rider AB, the NYISO posted, zonal day-ahead market price for energy, adjusted using the Factor of Adjustment for Losses, will be applied to kilowatthour usage for each hour of the day, each day of the billing period. The NYISO posted, zonal day-ahead market price for energy, adjusted using the Factor of Adjustment for Losses, shall be made available to Rider M Customers for each of the 24 hourly rating periods for each day of the year, after the NYISO market closes, but no later than 4 PM, on the day prior to the day the rates are to be effective.

Capacity costs are separately estimated for the New York City NYISO zone and for the combined Westchester NYISO zones for each rate class. Cost estimates are developed using a blend of NYISO zonal prices posted to the NYISO website that is reflective of the Company's capacity purchases and meet the Locational Minimum Installed Capacity Requirements determined by the NYISO. Cost estimates for New York City represent a blend of zonal prices for New York City (Load Zone J), Lower Hudson Valley (Load Zones G, H, I, and J), and the New York Control Area ("NYCA"). Cost estimates for Westchester represent a blend of zonal prices for Lower Hudson Valley and the NYCA. The estimates, except as described for Rider M, are determined for each six-month capability period (*i.e.*, the calendar months of May through October and November through April) based on NYISO strip auction prices. Commencing June 1, 2016, estimates for Rider M Customers will be determined for each calendar month based on the results of the NYISO's capacity auction for that month. Estimated capacity costs will be shown on the Statement of Market Supply Charge – Capacity filed monthly with the Public Service Commission apart from this Rate Schedule no less than three days before the Statement is to become effective and will remain in effect until changed.

Ancillary Services Charges, NTAC, and NYISO Transmission Charges per kilowatthour are revised the eighth billing cycle of each calendar month and will remain in effect until changed. The Ancillary Services Charges, NTAC, and NYISO Transmission Charges components of each Customer's MSC will be the per kilowatthour values of such charges in effect on the "to date" of the Customer's bill. Ancillary Services Charges, NTAC, and NYISO Transmission Charges amounts will be posted on the Company's website prior to their effective date.