

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 03/01/2019  
 Issued in compliance with Order in Case 18-E-0548 dated 02/07/2019

Leaf: 327.17  
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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER AB – SMART HOME RATE - Continued

#### F. Charges - Continued

##### Rate II - Continued

##### Supply Charges

##### Supply Energy Charges

Customers taking service under Rate II of this Rider are subject to the provisions as set forth in Sections C.1 and C.3 of Rider M to determine their energy charges.

##### Generation Capacity Charges

##### 1) Generation Capacity Subscribed Demand

Charges applicable for all months (per kW of Subscribed Demand) - as per Statement of Market Supply Charge - Capacity

##### 2) Generation Capacity Critical Peak Events

On any day of the year, the Company may call Critical Peak Generation Capacity Events. The Company may declare up to 10 Critical Peak Generation Capacity Events per 12-month period. During any declared event, the Customer's highest integrated 60-minute demand occurring entirely during the declared event period, in excess of the Subscribed Demand kW level, shall serve as the basis for the Customer's billable demand for the event. A maximum of one Generation Capacity Critical Peak Event may be declared on a single day. Each event shall be billed separately.

Charges applicable for all months

Critical Peak Generation Capacity  
 Event Charge(s) per kW in excess of  
 Subscribed Demand kW during Events

as per Statement of Market  
 Supply Charge - Capacity