

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 07/01/19

LEAF: 157
REVISION: 16
SUPERSEDING REVISION: 14

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

1. Average Cost of Gas - Continued

(b) Variable Costs

Variable gas costs include purchased gas costs (including gas costs incurred in connection with capacity that enables the Company to offer Capacity Release Service), city gate baseload supplies, storage and peaking gas costs, the commodity cost of storage gas purchased from Marketers under the Company's Daily Delivery Service Tier 2(B) - Physical Storage program, the cost of alternate gas supplies, (e.g., liquefied natural gas from the Company's LNG facility, trucked and stored compressed natural gas, trucked and stored liquefied natural gas, liquefied propane gas and propane air), variable transportation costs, fuel retention costs, applicable surcharges and taxes, and the costs of financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties).

The variable costs shall be allocated between the Companies in proportion to their respective monthly firm sales sendout quantities and the applicable portion of monthly sendout to the Company's steam and steam-electric units. The variable costs shall be determined by:

- (i) applying the variable rates and charges of the transporters, storage, city gate baseload and peaking providers, and suppliers to the billing determinants associated with transportation, storage, city gate baseload and peaking, and gas supply for the forecasted weather normalized quantities of gas to be taken for delivery to Firm Sales Customers and to the Company's steam and steam-electric units during the month in which the Gas Cost Factor will be in effect, plus
- (ii) applying the Companies' average unit cost of gas in storage at the date of computation to the quantities of gas estimated to be withdrawn from storage for both Companies' Firm Sales Customers and to the quantities of gas estimated to be withdrawn from storage for the Company's steam and steam-electric units during the month in which the Gas Cost Factor will be in effect, plus
- (iii) adding the commodity cost of the gas purchased from Marketers under the provisions of the Company's Daily Delivery Service Tier 2(B) - Physical Storage program. (See SC No. 20, Operational Matters (C) (1) Tier 2(B) - Commodity).

The Company's apportioned share of variable costs, less variable costs allocated to the Company's steam and electric customers and less variable costs included in the Daily Delivery Service revenues from SC No. 20 Marketers, shall be divided by the forecasted weather normalized quantities of gas to be taken for delivery to the Company's Firm Sales Customers during the month in which the Gas Cost Factor will be in effect.

Any differences between the cost of storage gas billed to Marketers under the Daily Delivery Service Program and the Company's actual incurred cost of storage gas utilized under the DDS Program will be included in the Company's storage inventory cost (See SC No. 20, Operational Matters (C) (1)).

(General Information - Continued on Leaf No. 157.1)

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