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PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 8

INITIAL EFFECTIVE DATE: 10/01/19 SUPERSEDING REVISION: 5

Issued in Compliance with Order in Case 18-G-0565 dated December 14, 2018

SERVICE CLASSIFICATION NO. 12 - Continued TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(D) Interruptions of Service and Reserve Requirements for Interruptible and Off-Peak Firm Customers-Continued

Interruptible and Off-Peak Firm Customers must conform to the following additional requirements. All Customers taking service under this Service Classification must submit to the Company by the close of business on October 1, or by close of business on the following business day if October 1 falls on a weekend or holiday, a signed affidavit, as referenced in the Company's Sales and Transportation Operating Procedures. By October 1 of each year, Customers are required to demonstrate to the Company that by November 1 of that year they will have adequate reserves of their alternate fuel or energy source based on each Customer's peak Winter Period requirements.

Process load Customers may elect to comply with Company-initiated interruptions of service by shutting down their operations in lieu of maintaining an alternate fuel supply/energy source and meeting the alternate fuel reserve requirement ("Shut-Down Option"). For purposes of this provision, process load Customers are Customers that: a) use gas predominantly for manufacturing or other industrial purposes; b) can withstand a suspension of such manufacturing or industrial operations for the duration of an interruption; and c) can shut down such operations in the time frame required under this Service Classification upon notice by the Company of a period of interruption. Customers ineligible for the Shut-Down Option include, but are not limited to: Human Needs Customers Critical Care Customers,, schools, non-residential Customers using gas primarily for space heating purposes, and electric generators. A Customer electing this option must submit to the Company, by October 1 of each year, a signed affidavit form which may be found in the Company's Gas Sales and Transportation Operating Procedures, attesting to the Customer's commitment to shut down operations during periods of interruption. If a Customer taking service under this option fails to interrupt its use of gas and shut down its operation during a period of interruption, the Company may, at its sole discretion, physically shut down the Customer's gas service. In addition to any other applicable charges under this Service Classification associated with such failure to interrupt, the Customer must reimburse the Company for any costs incurred to perform the physical shutdown.

A Customer who does not elect the Shut-Down Option may meet the reserve requirement through a combination of on-site storage capacity and by providing satisfactory proof to the Company that a relationship exists with the alternate fuel or energy provider to supply the Customer with the additional amount required to meet the Customer's reserve requirement. Interruptible Temperature Control Customers whose alternate fuel is distillate fuel (i.e., kerosene, diesel fuel, or No. 2 fuel oil) or who use gas for the types of uses described in the Definition of a Human Needs Customer receiving firm transportation service ("Human Needs purposes") must have a seven-day reserve. Interruptible Notification or Off-Peak Firm Customers whose alternate fuel is distillate fuel or use gas for Human Needs purposes must have a ten-day reserve. A Power Generation Customer or Contract Interruptible or Off-Peak Firm Industrial Customer, as defined in the Definition section of Service Classification No. 9, whose alternate fuel is distillate fuel must have a five-day reserve. Other Interruptible or Off-Peak Firm Customers must maintain reserve levels acceptable to the Company. A new Interruptible or Off-Peak Firm Customer with alternate fuel (as opposed to alternate energy) capability, commencing service under this Service Classification on and after November 1, 2001, must have, as part of its applicable reserve requirement, three days or more of on-site inventory, based upon the Customer's peak winter period requirements, as more specifically provided in the Company's Gas Sales and Transportation Operating Procedures Manual. Customers that fail to conform to the above stated reserve requirements, or who have inoperable dual-fuel equipment, will be subject to the following charges in addition to the Charges for Unauthorized Use:

(Service Classification No. 12- Continued on Leaf No. 341.2)
Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N.Y.10003