Status: CANCELLED Received: 11/30/2020 Effective Date: 12/01/2020

PSC No: 18 - Electricity

Rochester Gas and Electric Corporation

Leaf No. 37.1.1

Revision: 20

Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 2

Superseding Revision: 18

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

2. RG&E Supply Service (RSS)

Initial Effective Date: December 1, 2020

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)
Delivery Charges:

	Effective Date		
	12/01/20	05/01/21	05/01/22
Energy Delivery Charge, per kWh			
24-hour Burning Service	\$0.01653	\$0.01708	\$0.01758
Dusk-to-Dawn service	\$0.05209	\$0.05382	\$0.05541
Dusk-to-1:00 a.m. service	\$0.15565	\$0.16082	\$0.16556

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh

Per RAM Statement

Reliability Support Services Surcharge:

All kWh, per kWh

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

<u>Bill Issuance Charge</u>: \$0.93, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge("NBC"):

All kWh, per kWh

As per NBC Statement

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement

All kWh, per kWh

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.