

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: December 1, 2020
 Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 243.1
 Revision: 11
 Superseding Revision: 9

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

3. As-Used Demand Charge: Effective 12/01/20:

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC:	S.C. No. 3			S.C. No. 7			S.C. No. 8		
	Effective Date			Effective Date			Effective Date		
	12/01/20	05/01/21	05/01/22	12/01/20	05/01/21	05/01/22	12/01/20	05/01/21	05/01/22
	\$0.40045	\$0.40415	\$0.40671	\$0.16243	\$0.15867	\$0.15706			
Secondary							\$0.38885	\$0.39942	\$0.40890
Substation							\$0.18075	\$0.18151	\$0.18278
Primary							\$0.42110	\$0.43232	\$0.44122
Sub Trans-Industrial							\$0.40285	\$0.40473	\$0.41452
Sub Trans – Commercial							\$0.38257	\$0.38448	\$0.38913
Transmission							\$0.10738	\$0.11012	\$0.11198

Daily As-Used Demand Charge for customers without demand metering.

	Delivery					
	Effective Date		Effective Date		Effective Date	
	12/01/20		05/01/21		05/01/22	
OASC:	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2
All kWh	\$0.02555	\$0.01846	\$0.02698	\$0.01961	\$0.02874	\$0.02102

4. Non-Bypassable Charge (“NBC”):

All kWh, per kWh

Per NBC Statement.

Rate Periods:

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “Off-Peak” hours.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127