Status: CANCELLED Received: 11/25/2020 Effective Date: 12/01/2020

PSC NO: 87 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 23.1

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Commission order in Case 19-G-0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 3 (CONT'D)

INTERRUPTIBLE SALES SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Supply

Gas Supply Charges:

A. Daily Cost of Gas:

The daily price per therm will be established, at the end of each gas day for each pooling area as defined in the table below. The Daily Cost of Gas will be summed and charged to the customer monthly. The daily Cost of Gas Rate ("Cost of Gas Rate") per therm will be the sum of: (1) the daily midpoint index as published in the Platts *Gas Daily* ("GD") Publication for the respective pooling area; plus (2) the published firm intrastate pipeline variable transportation rates and fuel rates for the respective pooling area; plus (3) the published firm intrastate pipeline demand rates as defined per pooling area, at a 70% load factor.

Pooling Area	Supply Rate Components
Algonquin and	a. GD Iroquois Receipts midpoint; plus
Algonquin -	b: Iroquois & Algonquin variable and fuel; plus
Orange &	c: Iroquois & Algonquin Demand (@ 70% load factor)
Rockland	
Columbia and	a: Average of GD Tennessee, LA 500 leg and 800 leg midpoints; plus
Olean	b: Tennessee & Columbia variable and fuel; plus
	c: Tennessee & Columbia Demand (@ 70% load factor)
Dominion	a: GD Dominion South point; plus
	b: Dominion variable and fuel rates; plus
	c: Dominion demand (@ 70% load factor)
Iroquois	a: GD Iroquois Receipts midpoint; plus
	b: Iroquois variable and fuel rates; plus
	c: Iroquois demand (@ 70% load factor)
Tennessee	a: Average of GD Tennessee, LA 500 leg and 800 leg midpoints; plus
	b: Tennessee variable and fuel rates; plus
	c: Tennessee demand (@ 70% load factor)
North Country	a: GD Iroquois Receipts midpoint; plus
	b: TransCanada (Iroquois to Napierville) variable and fuel rates; plus
	c: TransCanada (Iroquois to Napierville) demand (@ 70% load factor)

The Daily Cost of Gas shall be calculated as the product of: (1) the customer's usage at the citygate; and (2) the (daily Cost of Gas Rate plus Capacity Surcharge) for the respective pooling area. A daily volumetric Capacity Surcharge will be added to the Daily Cost of Gas Rate for customers whose natural gas transportation utilizes intermediary local distribution company or intrastate pipeline capacity in addition to interstate pipeline capacity.

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY Cancelled by 1 Rev. Leaf No. 23.1 Effective 10/01/2021