

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: December 1, 2020
 Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 181
 Revision: 5
 Superseding Revision: 4

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE: (Per Month) (Cont'd)

3) If the customer's generator is not PTID Eligible:

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the NYISO Zone in which the customer's generator is located

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the NYISO Zone in which the customer's generator is located;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

Capacity Payment, if applicable: (UCAP_m * Capacity_m)

Unforced Capacity ("UCAP_m") is the Market-Clearing Price of capacity in \$/kW-month as determined from the NYISO's monthly UCAP Auction.

Monthly Capacity ("Capacity_m") is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

Capacity purchases for each project shall be limited to 5 MW. A customer with a contract in effect prior to July 1, 2019, is not subject to the 5 MW limitation.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York