

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: December 1, 2020
 Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 199.3
 Revision: 10
 Superseding Revision: 8

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date		
	12/01/20	05/01/21	05/01/22
Customer Charge: (per month)			
Secondary	\$1,138.00	\$1,184.00	\$1,229.00
Primary	\$1,431.00	\$1,488.00	\$1,546.00
Sub Transmission-Industrial	\$2,646.00	\$2,752.00	\$2,858.00
Sub Transmission-Commercial	\$2,535.00	\$2,636.00	\$2,737.00
Transmission	\$4,000.00	\$4,200.00	\$4,400.00
Demand Charge: All kW, per kW of billing demand			
Secondary	\$14.45	\$14.85	\$15.22
Primary	\$14.31	\$14.70	\$15.03
Sub Transmission-Industrial	\$9.24	\$9.31	\$9.55
Sub Transmission-Commercial	\$9.92	\$10.03	\$10.16
Transmission	\$9.28	\$9.52	\$9.74

For a customer qualifying for the EJP program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Reliability Support Services Surcharge, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

	Effective Date		
	12/01/20	05/01/21	05/01/22
Customer Charge: (per month)			
Substation	\$2,462.00	\$2,560.00	\$2,659.00
Demand Charge: All kW, per kW of billing demand			
Substation	\$8.48	\$8.53	\$8.60