

PSC No: 19 - Electricity

Leaf No. 161.2

Rochester Gas and Electric Corporation

Revision: 25

Initial Effective Date: December 1, 2020

Superseding Revision: 23

Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 1**RESIDENTIAL SERVICE (Cont'd)****2. RG&E Supply Service (RSS)**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)Delivery Charges:

	Effective Date		
	12/01/20	05/01/21	05/01/22
Customer Charge	\$21.38	\$21.70	\$22.00
Energy Delivery Charge All kWh, per kWh	\$0.04708	\$0.04977	\$0.05308

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.93, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York