

PSC NO: 15 ELECTRICITY LEAF: 163.5.49
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 12/01/20 SUPERSEDING REVISION:
Issued in Compliance with Order C. 18-E-0130 dated September 17, 2020

44.1 DYNAMIC LOAD MANAGEMENT PROGRAM (Cont'd)

Definitions (Cont'd):

and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the Customer's historical load data. When the weather adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage.

"Direct Participant" refers to a Customer who enrolls under this DLM program directly with the Company for a single Central Hudson account and agrees to provide at least 50 kW of Load Relief.

"Electric Generating Equipment" refers to: (a) electric generating equipment at the premises of a Customer that can be used to provide Load Relief under this DLM program; or (b) emergency electric generating equipment that is interconnected and can operated to provide Load Relief under this General Information Section.

"Load Relief" refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by a Customer and delivered by that Customer to the Company's distribution system during a Load Relief Period.

"Load Relief Period" refers to the hours for which the Company requests Load Relief when it designates a Planned Term- or Auto- DLM program Event.

"Network" refers to a distribution network or load area designated by the Company.

"Program Agreement" refers to the specific terms and conditions that apply to Aggregators and Direct Participants based on signed contracts.

"Test Event" refers to the Company's request under the Reservation Payment Option for Direct Participants and Aggregators of either Term- or Auto-DLM programs, to provide one hour of Load Relief, within the span of weekday Contracted Hours, on not less than 21 hours' advance notice. The duration of a Test Event is one hour for both Term- and Auto-DLM. If a Test Event is called under Term-DLM, Load Relief will be requested within the four-hour span of Contracted Hours for the Network. If called under Auto-DLM, Load Relief will be requested at a time determined solely at the Company's discretion but not between the hours of 12:00 AM and 6:00 AM.

The following terms are defined for purposes of the Term-DLM Program only:

"Contracted Hours" refers to the period within a weekday, Monday through Friday during the Capability Period excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Term-DLM Event.

"Renewable Generation" means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.