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P.S.C. NO. 3 ELECTRICITYLEAF:ORANGE AND ROCKLAND UTILITIES, INC.REVISION:INITIAL EFFECTIVE DATE: December 1, 2020SUPERSEDING REVISION:Issued in compliance with Order in Case 18-E-0130 dated 09/17/2020.SUPERSEDING REVISION:

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

DEFINITIONS (Continued)

2. Definitions applicable to both Term- and Auto-DLM (Continued)

<u>CBL</u> means the customer baseline load as calculated under the Company's Customer Baseline Load methodology using the baseline options listed in the methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Department of Public Service Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baselines at least one month before they are to go into effect.

<u>CBL Verification Methodology</u> means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify the amount of Load Relief in kW provided by a Direct Participant or Aggregator; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals.

<u>Direct Participant</u> refers to a customer who enrolls under Term- or Auto-DLM directly with the Company for a single Orange and Rockland account and agrees to provide at least 50 kW of Load Relief.

<u>Electric Generating Equipment</u> refers to: (a) electric generating equipment at the premises of a customer served under Standby Service, Rider N, or SC 15 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section 8.4 and used to provide Load Relief under this Rider.

Issued By: Robert Sanchez, President, Pearl River, New York

Suspended to 06/27/2021 by order in Case 21-E-0074. See Supplement No. 45. The supplement filing date was 02/26/2 Suspension in case 18-E-0130 Vacated on 03/18/2021. See Supplement Number: 45 Cancelled by 1 Rev. Leaf No. 189.4 Effective 07/01/2023