

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS - Continued

##### B. Definitions – Continued

##### 2. Definitions applicable to both Term- and Auto-DLM - Continued

“CBL” means the customer baseline load as calculated under the Company’s Customer Baseline Load methodology using the baseline options listed in the methodology. The Customer Baseline Load methodology is described in the Company’s baseline operating procedure, which is published on the Company’s website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Department of Public Service Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baselines at least one month before they are to go into effect.

“CBL Verification Methodology” means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify the amount of Load Relief in kW provided by a Direct Participant or Aggregator; provided, however, that the Company may estimate the data pursuant to the Company’s operating procedure if data is not available for all intervals.

“Direct Participant” refers to a Customer who enrolls under Term- or Auto-DLM directly with the Company for a single Con Edison account and agrees to provide at least 50 kW of Load Relief.

“Electric Generating Equipment” refers to: (a) electric generating equipment at the premises of a Customer served under Standby Service, Rider R, or SC 11 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Relief under this Rider.

“Load Relief” refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer’s premises; or (b) produced by use of Electric Generating Equipment by an SC 11 Customer or a Rider R Customer taking service under the Value Stack Tariff at the time of enrollment in Rider AC, and delivered by that Customer to the Company’s distribution system during a Load Relief Period.