

PSC NO. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: DECEMBER 1, 2020

LEAF: 220.6  
REVISION: 3  
SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order in Case 18-E-0130 issued September 17, 2020.

#### GENERAL INFORMATION

#### 40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

##### v. Value Stack Locational System Relief Value ("LSRV") Component:

The LSRV Component will only be available to projects located in LSRV areas at the time of their Eligibility Date. Eligible LSRV areas that have been identified by the Company will be available on the Company's website and displayed on a statement filed with the PSC. If a project previously included in an LSRV area's MW capacity limit is canceled or abandoned, that project's proposed capacity shall be returned to the LSRV area's MW capacity limit and the revised remaining capacity will be displayed on a statement filed with the PSC.

Existing Customer-Generators located in an LSRV area that opt into the Value Stack will not receive the LSRV Component.

Projects may elect to participate in the Company's CSRP; however, Customer-Generators making such election must forgo LSRV compensation. This is a one-time, irrevocable decision that may be made at any point during a project's Value Stack compensation term, in accordance with Rule 62.1. Customer-Generators that chose this election, shall not receive LSRV compensation for the remainder of the project term.

Projects may elect to participate in the Company's Term-DLM Program or Auto-DLM Program; however, Customer-Generators making such election must forgo LSRV compensation for the duration of their participation in the Term-DLM Program or Auto-DLM Program under Rule 65.1.

##### **Projects Eligible for Value Stack on or before July 26, 2018:**

The LSRV Component will be calculated by multiplying: i) the average of the project's net kW injections for each of the Company's ten (10) highest peak hours during the preceding calendar year, by ii) the project's LSRV Component rate (\$/kW-mo.) in effect during the billing period. If an interval meter was not in service for the project at the time of the Company's ten (10) highest peak hours during the preceding calendar year, the Company will estimate the project's net injections for those hours.

The LSRV Component rate will be fixed for the first ten (10) years from the project's interconnection date and the project's applicable LSRV Component rate will be the LSRV rate (\$/kW-mo.) as filed by the Company in a statement with the PSC, in effect at the time of the project's Eligibility Date.

For CDG projects participating in the CDG Net Crediting Program, the LSRV Component calculated above will be included in the calculation of the Value Stack Credits that will apply to CDG Satellites as specified in Rule 29.4.

For eligible CDG projects not participating in the CDG Net Crediting Model, as specified in Rule 29.4, the LSRV Component will be determined for each satellite by multiplying the project's applicable LSRV Component rate (\$/kW-mo.) by the satellite's allocation percentage in effect for the billing period as provided by the CDG project sponsor. The LSRV Component associated with any Unallocated Satellite Percentage will be banked for later distribution by the CDG project sponsor as specified in Rule 40.2.5.