

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2020  
 STAMPS:

LEAF: 389  
 REVISION: 4  
 SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (continued)

**L. Electricity Supply Service for Customers 250 kW or Greater:**

All customers (except those customers with an existing contract under Service Classification No. 12, receiving an allocation of NYPA power, or taking service under Rule 34.3 Empire Zone Rider as of May 31, 2013), regardless of voltage level or electricity supplier, with a demand of 250 kW or greater for six (6) consecutive months in the twelve (12) month period ending December 31, 2010 will be billed for electricity supply service based on their actual hourly usage.

Customers who enter into contracts under Service Classification No. 12, receive an allocation of NYPA power, or take service under Rule 34.3 Empire Zone Rider beginning December 31, 2010 through May 31, 2013 must request in writing at least 30 days prior to June 1, 2013 to be exempt from billing for electricity supply service based on their actual hourly usage.

Customers who meet this size requirement and who have an existing contract under Service Classification No. 12, who receive an allocation of NYPA power, or who take service under Rule 34.3 Empire Zone Rider as of May 31, 2010 for 250 kW will be billed for electricity supply service based on their actual hourly usage upon expiration of their contract or allocation or Empire Zone Rider or if they elect to be billed for commodity based on their actual hourly usage prior to the expiration of their contract or allocation or Empire Zone Rider.

All Customers who become eligible for hourly commodity billing will continue to be billed for electricity supply based on their actual hourly usage even if their demand falls below 250 kW

Customers served under this Special Provision L and who take electricity supply service from the Company will be billed at hourly day-ahead market prices as described in Rule 46 herein.

All Customers regardless of voltage level or electricity supplier, who meet the size requirement described above beginning December 31, 2010 will be required to install an interval meter at the Customer Premises and will be subject to an incremental customer charge of \$23.38/mo., except Service Classification No. 12 customers who have existing contracts that preclude pricing adjustments. Service Classification No. 12 customers will be subject to the foregoing incremental customer charge only when their contract expires or if they elect to hourly commodity billing prior to contract expiration.

**M. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment –**  
 Residential, farm service, and non-residential customers, who own or operate Wind Electric Generating Equipment may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule No. 37 of this Tariff.

Qualifying demand customers will continue to pay applicable actual demand charges consumed in that billing period. However, the Company will not adjust this demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff.