

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 08/01/2020  
Issued in compliance with Order in Case 15-E-0751 dated 06/12/2020

Leaf: 253.4.4  
Revision: 0  
Superseding Revision:

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

#### H. Charges and Credits – Value Stack Tariff - Continued

##### 4. Continued

##### g. Value Stack Community Credit Component

- ii. A CDG project taking service under the Value Stack Phase Two Tariff will receive a Value Stack Phase Two Community Credit provided that the customer-generator is a PSL Section 66-j or 66-l eligible resource (based on customer type, generator type, and size). A Mass Market Customer opting into Value Stack Phase Two that is a PSL Section 66-j or 66-l eligible resource (based on customer type, generator type, and size) is also eligible to receive a Community Credit.

The Value Stack Phase Two Community Credit Component will be calculated and applied monthly by multiplying the eligible Customer-generator's total net injections (kWh) by the Value Stack Phase Two Community Credit Rate applicable at the time the Customer pays at least 25 percent of its interconnection costs or executes the interconnection agreement if no such payment is required; or for a Customer opting into the Value Stack Phase Two Tariff that has already met either of these criteria in the interconnection process, at the time the Customer opts-in to the Value Stack Tariff.

The Value Stack Phase Two Community Credit Rate was established by the Commission based on the assumed output of a solar array. The Community Credit will be available for a maximum of 350 MW of CDG installed under this Rate Schedule and under the PASNY Rate Schedule and on-site Mass Market Customer generation under this Rate Schedule.

The Community Credit Component Rates shall be multiplied by a factor of 0.16 for any project with a high capacity-factor resource (i.e., a fuel cell) provided that, after August 13, 2019, the Customer paid at least 25 percent of its interconnection costs or executed the interconnection agreement if no such payment is required.

The terms of the Community Credit Component Rates will be fixed for the term set forth in Section J of this Rider for the Customer-generator.

The Community Credit Component Rates will be set forth on the Value Stack Credits Statement.