

PSC NO: 15 ELECTRICITY LEAF: 163.9.11.1
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 08/01/20 SUPERSEDING REVISION: 0
Issued in Compliance with Order in Case 15-E-0751 dated June 12, 2020

48. Value of Distributed Energy Resources (VDER) (Cont'd)

B. Value Stack (Cont'd)

Value Stack Components: (Cont'd)

6. Locational System Relief Value ("LSRV") Component (Cont'd)

The Company must have a minimum of ten call windows per year within each LSRV zone and will be permitted to make calls in more than ten windows in each respective LSRV zone in one year. Call windows must generally be within the hour beginning 2 p.m. through the hour beginning 6 p.m. on weekdays excluding Independence Day and Labor Day, between June 24 and September 15 inclusive. The compensation level for such calls shall remain constant for all call windows regardless of the quantity. Failure to respond to a call will not result in a penalty, however, no compensation will be paid to the customer for that call window. Calls must be made by the Company 21 hours in advance of a call window and an individual call window may be between one and four hours in duration.

The Company may group LSRV areas into as many as four LSRV time groups with different four-hour call windows based on sub-system load peaks. The kW-year LSRV value will be established when a project in an LSRV zone qualifies and that value will be fixed for the first ten years of the project's operation. The Company may add LSRV zones at any time.

The LSRV rate, specific area(s) and MW limits will be published on the VDER Statement as detailed below.

7. Community Credit Component

CDG projects that have been assigned to Tranches 1, 2, 3 and 4, will receive a Community Credit applied to the non-mass market allocation of their net energy export pursuant to the Commission Order dated June 12, 2020 in Case 15-E-0751. The Community Credit will commence with the first CDG Host bill for which all generation was injected after July 31, 2020.

A project's Community Credit rate will be fixed for a term of 25 years from the project's in-service date.

A CDG Host Account will not be permitted to bank any Community Credit amount related to unallocated Satellite Account percentages.

The Community Credit applicable to dispatchable high-capacity-factor resources (i.e., fuel cells) that qualify after August 13, 2019, shall be adjusted by a factor of 0.16.