

PSC NO: 15 ELECTRICITY

LEAF: 163.9.12

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 5

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SUPERSEDING REVISION: 4

Issued in Compliance with Order in Case 15-E-0751 dated June 12, 2020

48. Value of Distributed Energy Resources (VDER) (Cont'd)**B. Value Stack (Cont'd)****Summary of Compensation Applicable to Eligible Technologies Pursuant to the September 12, 2018 Order**

Value Stack Component	Technology Type	
	CES Tier 1 Eligible Resources	Stand-Alone Storage / Regenerative Braking
Energy	Day-Ahead Locational Based Market Price	Day-Ahead Locational Based Market Price
Capacity	Alternative 3	Alternative 3
Environmental	Applicable	Not Applicable
Market Transition Credit	Not Applicable	Not Applicable
Demand Reduction Value	Applicable	Applicable
Locational System Relief Value	Applicable	Applicable
Community Credit ⁽¹⁾	Applicable	Applicable

(1) The Community Credit was established subsequent to the September 12, 2018 Order on Value Stack Eligibility Expansion and Other Matters

Compensation Term

Projects meeting the requirements of this Section will be served under the provisions of this Section for a period of 25 years from the project in-service date. Once the compensation term ends, eligible projects still in operation will be billed and credited based on the tariff then in effect. Compensation under this Section for eligible projects placed into service prior to January 1, 2015 will end with Commission approval of a successor compensation tariff.

Transfer of Ownership

The compensation methodology of a mass market, small wind, large on-site, or remote net metered project, as defined above, will be determined at the time the project qualifies, or based on an opt-in election to the Value Stack as applicable, and will not change during the compensation term based on changes in ownership. The compensation methodology of a CDG project, as defined above, will be determined at the time the project qualifies and will not change during the compensation term based on changes in ownership or subscription.

Existing Generators

Existing interconnected generators sized less than 2 MW that are currently compensated under the provisions of General Information Sections 38 or 48, may expand their capacity up to 5 MW coincident with a one-time, irrevocable opt-in to receive compensation under the provisions of this General Information Section 48.B. At the time that applicable interconnection requirements have been satisfied, the generator must accept compensation under the provisions of this Section 48.B for the entire project. If a project is compensated under the provisions of this Section 48.B at the time of expansion, it will receive compensation based on the currently available Tranche for the entire project. The capacity of the original Tranche shall be reduced by the original capacity of the expanded project and that amount shall then be added to the capacity of the currently

open Tranche. Leaf No. 163.9.12 Effective 09/17/2021

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York