

PSC NO. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 1, 2020  
STAMPS: Issued in Compliance with Order issued May 14, 2020 in Case 14-E-0423.

LEAF: 263.13  
REVISION: 5  
SUPERSEDING REVISION: 4

## GENERAL INFORMATION

### 61. DISTRIBUTION LOAD RELIEF PROGRAM (Continued)

61.5.2 A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. For the 2020 Capability Period, existing Direct Participants or Aggregators may apply in writing to change the kW of pledged Load Relief by June 1, 2020 to be effective July 1, 2020.

61.5.2.1 With the exception of the 2020 Capability Period, as specified above, an Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exits the Program or is suspended from enrollment in the Program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its pledged Load Relief up to the amount of the transferred customers' existing kW of pledged Load Relief.

61.5.3 Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL is to be used or an approved alternate CBL, for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both demand (kW) and energy (kWh) Load Relief.

61.5.4 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit serial number(s), nameplate rating(s), manufacturer(s), and date(s) of manufacture, and meet the Company's requirements for interconnection of such equipment. Furthermore, participants enrolled in a NYISO market-based program, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number(s), under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

61.5.5 Direct Participants and Aggregators must meet the metering requirements specified in Rule 61.4.

### 61.6 Administrative Review

61.6.1 The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or event called by the Company. Once the Company initiates a data review, all payments will be suspended pending the outcome of the review. The Company shall make reasonable efforts to complete its review within 30 days of receipt of all requested data, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the data results in a finding that the enrollment and performance information are correct.