

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: AUGUST 1, 2020  
STAMPS: Issued in Compliance with Order in Case 18-E-0130 issued December 13, 2018.

LEAF: 263.1  
REVISION: 12  
SUPERSEDING REVISION: 11

## GENERAL INFORMATION

### 56. ENERGY STORAGE SURCHARGE

56.1 The Energy Storage Surcharge (“ES Surcharge”) collects the costs associated with the Company’s procurement of energy storage in accordance with PSC order dated December 13, 2018 in Case 18-E-0130.

56.2 The ES Surcharge will be calculated in accordance with the following:

56.2.1 Energy Storage Costs (“ES Costs”) include but are not limited to the following costs if paid by the Company: i) contract costs to procure the dispatch rights of the energy storage project for the term of the contract less any amounts received from NYSEDA for the same energy storage project, ii) distribution charging costs, iii) energy charging costs, iv) NYISO participation fees, v) third-party bid fees, and vi) any incremental costs related to procuring or implementing any energy storage contracts or bidding energy storage resources into the NYISO markets.

56.2.2 Energy Storage Revenue (“ES Revenue”) includes but is not limited to the following revenue, if received by the Company, related to the procured energy storage dispatch rights during the term of the contract: annual NYISO wholesale market revenue such as i) energy; ii) installed capacity and ancillary services; iii) and any other revenue-generating activity of the energy storage asset.

56.2.3 Energy Storage Benefits (“ES Benefits”) include but are not limited to the following benefits from the procurement of the energy storage dispatch rights during the term of the contract: i) distribution system benefits such as avoided capital costs or improved reliability metrics, ii) avoided energy, avoided capacity, or other avoided market costs, and iii) environmental benefits.

56.2.4 Annually, the ES Benefits will be compared to the ES Costs less the ES Revenue. Any ES Costs or ES Benefits that cover more than one year of the contract will be amortized over the term of the contract. If the ES Benefits are greater than the ES Costs less the ES Revenue, thirty percent (30%) of the difference will be included in the ES Surcharge for the Company’s recovery as an earnings incentive.

56.3 The ES Surcharge will recover the ES Costs less the ES Revenue, plus the incentive specified in Rule 56.2.4 (collectively, the “ES Recovery”) over the term of the energy storage procurement contract. Annual ES Recovery will be recovered from customers in the subsequent annual period, on a two-month lag basis following the annual period when the project costs are incurred by the Company, inclusive of interest at the applicable pre-tax weighted cost of capital rate in effect at the time, per the Company’s most recent electric rate proceeding. The ES Surcharge will be reconciled for any over/under collections annually, inclusive of interest at the applicable pre-tax weighted cost of capital rate in effect at the time, per the Company’s most recent electric rate proceeding.

56.4 The ES Recovery will be allocated to service classifications based on the Company’s single coincident peak transmission demand allocator (“ICP”) per Rule 43.6.

56.5 After the ES Recovery is allocated in accordance with Rule 56.4 above for each project, the ES Recovery will be collectively recovered through the ES Surcharge, which will be provided in a rate statement filed with the PSC on not less than three days’ notice before the effective date.

56.6 The ES Surcharge will be applicable to all delivery customers in SC1, SC1C, SC2ND, SC2D, SC3, SC3A, SC4, SC7 and SC12 (in accordance with their individual contracts), all NYPA deliveries (including ReCharge NY Load), and to all service classifications of P.S.C. No. 214 – Electricity.

56.6.1 The ES Surcharge is not applicable to Empire Zone and Excelsior Jobs Program qualifying load.

56.6.2 Once implemented, the ES Surcharge will be included in the delivery line item on customers’ bills, either on a per kWh basis for non-demand classes or on a per kW basis for demand classes.