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PSC NO: 10 – Electricity

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Consolidated Edison Company of New York, Inc.

Revision: 0

Consolidated Edison Company of New York, Inc.

Revision:

Initial Effective Date: 02/01/2020

Superseding Revision:

Issued in compliance with Order in Case 19-E-0065 dated 01/16/2020

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2. Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.4.2.a. Publicly Accessible Fast Charging Stations – Continued

In 2020, the Company will pay up to 92.5 percent of the interconnection and EDF costs, not to exceed \$1.2 million per site. In 2021, the Company will pay up to 87.5 percent of the interconnection and EDF costs, not to exceed \$1.2 million per site. In 2022, the Company will pay up to 85.0 percent of the interconnection and EDF costs, not to exceed \$1.2 million per site. The EDF incentives will be provided to qualified Customers on a first-come, first-serve basis.

5.2.4.2.b. Fleet EV Charging Stations

From February 1, 2020 through December 31, 2022, the Company will provide a one-time incentive to offset the cost of necessary new interconnection and EDF costs to participants seeking new electric service, to a building or premises that is not in the public right-of-way, for the purpose of fleet EV charging. In 2020, the Company will pay up to 92.5 percent of the interconnection and EDF costs, not to exceed \$1.2 million per site. In 2021, the Company will pay up to 87.5 percent of the interconnection and EDF costs, not to exceed \$1.2 million per site. In 2022, the Company will pay up to 85.0 percent of the interconnection and EDF costs, not to exceed \$1.2 million per site.

The incentives will be provided to qualified Customers on a first-come, first-serve basis who demonstrate a minimum aggregate EV direct current fast charging capacity of 100 kW and no more than 10 kW of ancillary (non-EV charging) load.

If the Company determines that participation has not met expected levels, the Company will advise prior fleet incentive recipients that they could be eligible for additional incentive(s) at another location if they can complete the site by the December 31, 2022.

The provision of incentives hereunder shall be subject in all respects to the limitations upon characteristics of service elsewhere set forth in this Rate Schedule and shall be subject to the other provisions of this Rate Schedule, except as may be expressly provided above.

5.2.5 Permits

The Company will make, or cause to be made, application for any necessary street permits for installing its service facilities and shall not be required to furnish electric service until a reasonable time after such permits are granted. The Customer shall obtain, or cause to be obtained by its contractor or representative, and present to the Company for registration, all permits (excepting street permits), consents, and certificates necessary to give the Company or its representatives access to the installation and equipment and to enable its service lateral to be connected therewith, or for other purposes in connection with the supply of electric service. No application will be deemed to be complete until all permits (excepting street permits), consents, and certificates have been obtained by the Customer and presented to the Company for registration.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY