

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**INITIAL EFFECTIVE DATE: 02/01/2020**  
Issued in Compliance with Order in Case 19-G-0066 dated January 16, 2020

LEAF: 154.11  
REVISION: 7  
SUPERSEDING REVISION: 6

### **GENERAL INFORMATION - Continued**

#### **VI. Service Classification Riders (Available on Request) - Continued**

##### **RIDER H**

##### **Distributed Generation Rate - Continued**

##### **(H) Special Provisions - Continued**

##### **(1) Metering and Communications Equipment: - Continued**

In cases where the Company is unable to read the meter of a Customer with Interval Metering through a Customer provided telephone line, and the Company has determined that the problem is not caused by the Company's meter or equipment, the Customer will be assessed \$50.00 on each monthly cycle billing date until the condition is corrected. For each billing cycle the telephone line is not operational, the Company shall make, and charge such customer for a special meter reading in accordance with the provision in General Information Section IV (3)(b) of this Rate Schedule. If the Company is unable to obtain a meter reading, an estimated bill will be issued.

- (2) Separate service lines will not be required for distributed generation service and non-distributed generation service under this Rider. However, if existing services and/or upstream distribution facilities are inadequate, the Customer shall be responsible for all incremental costs incurred by the Company. Customers taking service under this Rider will be charged for additional facilities pursuant to the provisions in the Company's Gas Tariff and in accordance with the Gas Rate Plan adopted in Case 09-G-0795.
- (3) Firm Transportation Customers otherwise eligible for service under Service Classification No. 9 of this Rate Schedule will be subject to Daily Delivery Service as set forth in Service Classification No. 9. All customers taking service under this Rider shall be subject to the same procedures for the "Curtailed of Service" as set forth in General Information Section III, 14. of this Rate Schedule applicable to other similarly situated firm commercial and industrial customers of this Rate Schedule.
- (4) Electric private generation facilities having a nameplate rating of 5 MW or less and connected in parallel with the Company's electric distribution system will be interconnected as described in the Company's Schedule for Electricity, P.S.C. No. 10 – Electricity and the Standardized Interconnection Requirements appended to the Schedule for Electricity, as each may be modified or superseded from time to time. The Company's Distributed Generation Guide (the "Guide") on the Company's website addresses installation and upgrades of electric generation facilities having a nameplate rating greater than 5 MW and up to 20 MW. When the Guide is revised, it will be posted to the Company's website thirty days before it takes effect.

**(General Information - Continued on Leaf No. 154.11.1)**

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**