

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
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GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge - Continued

(b) - Continued

The MSC per-kilowatthour rate for each Customer in an energy-only rate class, which for this purpose includes Customers taking service under Rider Z, Rider AA, and Rate IV of SC 1, will be the sum of components (1) through (5) in (a) above, that is, the cost of energy and capacity based on NYISO market prices plus the Ancillary Services Charges, NTAC, and NYISO Transmission Charges. Energy-only SC 12 Customers subject to the Minimum Charge are assessed the MSC per-kilowatthour rate based on the minimum kWhr billed. For accounts billed under: Rate II of SC 1 or SC 2; Rate III of SC 1; Rate IV of Rider Z; or Rate IV of SC 1, component (1) in (a) above, that is, the cost of energy, will be the cost of energy based on NYISO market prices load-weighted by the applicable rate class's hourly load shape (as described in General Rule 25.1(b)) for the applicable time-of-day periods. For accounts billed under Rate II of SC 1 or SC 2, component (2) in (a) above, that is, the cost of capacity, is only assessed for usage during the "on peak" period. For accounts billed under Rate III of SC 1, component (2) in (a) above is only assessed during the Summer Billing Period, weekdays, 2 PM to 6 PM. For accounts billed under Rate IV of Rider Z and Rate IV of SC 1, the cost of capacity is assessed only for usage during the "on peak" period.

For Customers billed under Rate I of Rider AB, the cost of capacity is recovered through Critical Peak Generation Capacity Event Charges, on a per kW basis. For Customers billed under Rate II of Rider AB, the cost of capacity is recovered through Generation Capacity Subscribed Demand Charges, on a per kW of Subscribed Demand basis, as well as through Critical Peak Generation Capacity Event Charges, on a per kW basis, assessed based on kW during Critical Peak Generation Capacity Events in excess of Customers' Generation Capacity Subscribed Demands.

The MSC per-kilowatthour rate for each Customer in a demand-billed rate class will be the sum of components (1), (3), (4), and (5) in (a) above. For demand-billed rate classes, component (2) in (a) above, that is, capacity costs, will be billed as a separate per-kilowatt MSC rate. Except as described below, the cost of capacity is billed to Customers in demand-billed rate classes per kW of registered demand. Capacity costs are only assessed for demand registered weekdays, 8 AM to 6 PM, during the Summer Billing Period and weekdays, 8 AM to 10 PM, during the Winter Billing Period for accounts billed under SC 13, Rate II or IV of SC 5, or Rate II, III, or V of SC 8, 9, or 12. Exceptions are as follows:

- (1) Non-Rider M demand-billed Customers subject to the Minimum Charge are assessed the MSC per-kilowatt rate based on the minimum kW billed.
- (2) Non-Rider M Customers billed under Special Provision D of SC 9 are assessed the MSC per-kilowatt rate based on the billable demand.
- (3) Rider M Customers are assessed the MSC per-kilowatt rate based on their ICAP Tag, commencing with bills having a "from" date on or after June 1, 2016. Each Customer's ICAP Tag, expressed in kW, is set annually, each May 1, based on that Customer's load during the NYCA peak hour from the prior calendar year, reconciled to the Company's share of the NYCA peak load, and adjusted for the upcoming year's forecasted peak load. In the event the Company does not have an accurate or sufficient load history for the Customer's account, the ICAP tag will be based on the Company's estimate.