

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 02/01/2020  
 Issued in compliance with Order in Case 19-E-0065 dated 01/16/2020

Leaf: 327.16  
 Revision: 2  
 Superseding Revision: 1

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER AB – SMART HOME RATE - Continued

#### F. Charges - Continued

##### Rate II

##### Delivery Charges

Customer Charge \$16.00 per month

##### Delivery Subscribed Demand Charges

A default Subscribed Demand kW level will be determined individually for each Customer by calculating the 95th percentile of the Customer's integrated 60-minute demands occurring entirely between the hours of Noon and 8 PM during the months of June, July, August, and September prior to Customer's commencement of service under the SHR. Prior to commencing service under this Rider, a Customer may elect to establish an alternate Subscribed Demand kW level rather than the default level. Such alternate Subscribed Demand kW level shall be chosen by the Customer to be equal to either 75% or 125% of the default Subscribed Demand kW level. The default Subscribed Demand kW level will be redetermined after the Customer has taken service under this Rider for 12 months at which time the Customer may again elect to establish an alternate Subscribed Demand kW level equal to either 75% or 125% of the default Subscribed Demand kW level.

Charges applicable for all months

Delivery Subscribed Demand	\$21.92	per kW of Subscribed Demand
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##### Critical Peak Distribution and Transmission Event Charges

On any day of the year, the Company may call Critical Peak Distribution Events and Critical Peak Transmission Events. The Company may declare up to 10 events of each of the two types per 12-month period. During any declared event, the Customer's highest integrated 60-minute demand occurring entirely during the declared event period, in excess of the Subscribed Demand kW level, shall serve as the basis for the Customer's billable demand for the event. A maximum of one event of each type may be declared on a single day; however, multiple types of events may be declared on the same day at any time. Each event shall be billed separately.

Charges applicable for all months

Critical Peak Transmission Event Charge(s)	\$6.66	per kW in excess of Subscribed Demand kW during Events
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Critical Peak Distribution Event Charge(s)	\$26.66	per kW in excess of Subscribed Demand kW during Events
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