

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2020  
Issued in compliance with Order in Case 19-E-0065 dated 01/16/2020

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## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.1 Monthly Adjustment Clause - Continued

##### 26.1.1 MAC Components - Continued

- (41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;
- (43) costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (44) Standby Performance Credits and Standby Reliability Credits provided to Customers served under this Rate Schedule pursuant to General Rule 20.5.3 and General Rule 20.5.4;
- (45) costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (46) any positive incentives earned under Earnings Adjustment Mechanisms, any other incentives associated with Company incentive mechanisms, and revenue adjustments associated with Company performance metrics and mechanisms, less amounts allocated for collection under the PASNY Rate Schedule as applicable, and as authorized by the PSC;
- (47) up to \$600,000 in consultant costs to develop and apply a marginal cost study approach, plus electric customers' share (84 percent) of up to \$4 million in costs for a Climate Change Vulnerability study pursuant to the rate plan approved in Case 16-E-0060, plus electric Customers' share (84 percent) of up to \$1.5 million in costs (including consultant costs) for a Climate Change Vulnerability Study Implementation Plan pursuant to the rate plan approved in Case 19-E-0065, less costs allocated to the PASNY Rate Schedule;
- (48) costs for implementation of Non-Wires Alternatives ("NWA") (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus NWA incentives earned by the Company, less amounts allocated for collection under the PASNY Rate Schedule;
- (49) bill credits provided to export-only Customers pursuant to Special Provision I of SC 11, less amounts allocated for collection under the PASNY Rate Schedule;
- (50) Shared Solar Pilot Program costs in exceedance of the value of solar generation, provided the bank of credits has been exhausted, as described in the Implementation Plan filed in Case 16-E-0622;