

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2020  
Issued in compliance with Order in Case 19-E-0065 dated 01/16/2020

Leaf: 162.2  
Revision: 4  
Superseding Revision: 3

## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

##### 20.3.3 Customers With Targeted Exemptions - Continued

- (b) A Customer who newly installs battery storage of no less than 50 kW on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that the Customer:
  - (i) submits a completed application for interconnection of its new battery storage system as described in General Rule 20.2 by December 31, 2019, and commences operation of the storage system by December 31, 2021; and
  - (ii) meets the requirements of General Rule 20.3.4.

Each eligible Customer will be exempt from Standby Service rates for ten years from the date the battery storage project commences operation. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q - Option B during the term of such rates, and at the then-effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing either under Rider Q or the then-effective Standby Service rates.

Applications made under General Rule 20.3.3(b) shall not exceed 25 MW of new battery energy storage projects. If Customers served under this General Rule 20.3.3(b) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3(b).

##### 20.3.4 Additional Requirements

The following requirements are applicable to Customers exempt from Standby Service rates pursuant to General Rule 20.3.2(c) and General Rule 20.3.3:

- (a) Customers With Designated Technologies who use Efficient CHP with an aggregated capacity greater than 1 MW and Customers With Targeted Exemptions must comply with the following additional requirements in order to be exempt from Standby Service rates: (i) the output of the CHP generating facility and/or the charging usage and discharge output of the battery storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense, and (ii) the Customer, at its expense, must provide and maintain the communications service for the Output Meter. The Company will assess the charge specified in General Rule 16.4 if the Customer's communications equipment is not operational and may transfer the Customer to Standby Service rates if there are two or more instances of Customer caused failed communications service in any calendar year.