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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: September 17, 2021

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Revision: 1

Superseding Revision: 0

Issued in compliance with Order in Case 15-E-0751, dated August 13, 2021.

## **GENERAL INFORMATION**

26. Value of Distributed Energy Resources ("VDER") (Cont'd)

B. Value Stack: (Cont'd)

## 8. Account Closure

- a. The Company shall require an actual meter reading to close an Account pursuant to this Rule.
- b. The Company shall close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, or (b) the date of a special reading, which a Customer may request at the charge specified in General Information Rule 11.7.(c).
- c. After the customer's final bill is rendered, any remaining credit shall not be transferred, except for a CDG Satellite Account. Such credit shall be returned to the CDG Host Account.

## 9. Term

The Term of Service for a Facility pursuant to the General Information Rule, Value Stack, shall be 25 years from the Facility's in-service date.

## C. Special Provisions:

- 1. Customer Benefit Contribution ("CBC") Charge
  - a. Applicable to a non-demand customer that installs on-site solar generating equipment, on-site wind generating equipment or micro-hydroelectric generating equipment.
  - b. A customer that installs electric generating equipment as defined above and is interconnected on or after January 1, 2022, shall be subject to the applicable CBC Charge for the customer's Compensation Term regardless of the customer's methodology of compensation pursuant to Phase One NEM or Value Stack.
  - c. Development of the CBC:
    - A per installed kW rate for each service class is calculated to collect applicable costs
      of the following programs: Clean Energy Fund, Low Income Program and Energy
      Efficiency Program.
    - ii. The per installed kW rate will be determined for each type of compensation methodology *i.e.* Phase One NEM or Value Stack.
  - d. The CBC Charge will be determined on each bill by multiplying the applicable monthly CBC, set forth on the CBC Statement, by the nameplate capacity rating in kW Direct Current of the Customer's electric generating equipment. For a customer that installed energy storage technology with their electric generating equipment, the energy storage technology shall not affect the amount of kW included in the CBC Charge calculation
  - e. The CBC Charge shall be updated annually.
  - f. The CBC Charges shall be set forth on the Customer Benefit Contribution ("CBC") Statement which shall be filed with the Commission on not less than 15 days' notice to be effective on January 1 of each year.
- 27. Uniform Business Practices Distributed Energy Resources Providers

  The rules combined to DEP Symplices are contained in the Addendum UPP F

The rules applicable to DER Suppliers are contained in the Addendum, UBP-DERS, attached to this Schedule, which are incorporated herein.

The UBP-DERS contains provisions applicable to all DER Suppliers as well as provisions applicable only to Community DG providers (pursuant to Rule 23) and on-site mass market DG providers.