

PSC No: 19 - Electricity

Leaf No. 160.39.21

Rochester Gas and Electric Corporation

Revision: 9

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Superseding Revision: 8

Issued in compliance with Order in Case Nos. 15-E-0751, dated August 13, 2021.

**GENERAL INFORMATION****26. Value of Distributed Energy Resources ("VDER")****A. Phase One Net Energy Metering ("NEM")****1. Eligible Technologies**

- a. Any customer, residential or non-residential, who owns or operates electric generating equipment ("Facility"), as defined in Public Service Law ("PSL") §66-j and §66-l, limited in size in conformance with the statute for each facility type and customer type that generates electric energy. A Customer that meets the requirements of 2.b.i or 2.b.ii below shall be permitted to include energy storage technology with their Facility and remain eligible for Phase One NEM.
  - i. To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits (solar generating equipment up to 2 MW generation capacity limit) by complying with the following criteria:
    - 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
    - 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project.
    - 3) Each project must operate independently of other units.
- b. A DER provider shall comply with the requirements set forth in the UBP-DER Addendum.

**2. Customer Project Qualification**

- a. A customer taking service pursuant to Rule Nos. 14, 15, 16, 18, 19, and 20 may opt to take service under this Rule. Such election shall be a one-time election and shall be irrevocable.
- b. Phase One NEM shall be available to a customer with a project interconnected on or after March 10, 2017 and to projects for which Standard Interconnection Requirement Step 4 (for projects 50kW or less) or Step 8 (for projects greater than 50kW), as applicable, was not completed by March 9, 2017 as follows:
  - i. Mass market on-site projects, defined as projects located behind the meter of a residential or small commercial customer that is not billed based on demand, that are not used to offset consumption at any other site.
  - ii. Large on-site projects, defined as projects located behind the meter of a non-residential customer that is billed based on demand or subject to the provisions of the Company's Hourly Pricing Provision, that are not used to offset consumption at any other site for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017;
  - iii. A project eligible for Remote Net Metering pursuant to Rule 28 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017; and
  - iv. A project eligible for Community DG pursuant to Rule 23 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017, up to a total rated generating capacity of 28 MW. In the event that capacity remains below this threshold which would accommodate a portion of an eligible project, the provisions of this Rule shall be available to the entire project.
  - v. A project that has a rated capacity of 750 kW or lower; is sited at the same location and behind the same meter as the electric customer whose usage the project is designed to off-set; and has an estimated annual output less than or equal to that customer's historic annual usage in kWh.
- c. A customer installing a Facility that does not meet the requirements in 2.a and 2.b above shall refer to Rule 26.B. Value Stack.
- d. Projects eligible for Phase One NEM may opt for compensation pursuant to Rule 40.B Value Stack. Such election shall be a one-time election and shall be irrevocable.