Status: CANCELLED Received: 08/16/2021 Effective Date: 09/01/2021

P.S.C. NO. 3 ELECTRICITYLEAF:181.5.3ORANGE AND ROCKLAND UTILITIES, INC.REVISION:3INITIAL EFFECTIVE DATE: September 1, 2021SUPERSEDING REVISION:1

Issued in compliance with Order in Case 19-E-0735 dated 7/15/2021.

#### **GENERAL INFORMATION**

## 13. SERVICE CLASSIFICATION RIDERS (Continued)

### RIDER N (Continued)

#### NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

# REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION (Continued)

- (D) CDG Net Crediting Program (Continued)
  - (1) Determination of CDG Satellite's Net Member Credits (Continued)
    - (i) the Total Available Credit, determined as the sum of (a) the CDG Host's Value Stack Compensation for the applicable billing period as calculated in conformance with the Billing Value Stack Tariff Section of this Rider, allocated by the CDG Host to the CDG Satellite in accordance with the CDG Satellite's Allocation Percentage; (b) any Value Stack credits that have been carried forward from the CDG Satellite's preceding billing periods, pursuant to paragraph (C)(7)(c) of the Billing Value Stack Tariff Section of this Rider; and (c) any Value Stack credits allocated from a CDG Host's Banked Monetary Credit (pursuant to paragraph (C)(3) of the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider); and
    - (ii) the CDG Satellite's current electric bill for the applicable billing period.

If the Total Available Credit exceeds the CDG Satellite's current electric bill for the applicable billing period, the amount above the CDG Satellite's current electric bill will be banked on the CDG Satellite's account for use in the CDG Satellite's subsequent billing month's Total Available Credit.

The CDG Host and CDG Satellite may make their own agreements for any further payments between the CDG Satellite and the CDG Host, provided the Satellite is not a Mass Market Customer.