Status: CANCELLED Received: 08/16/2021 Effective Date: 09/01/2021

P.S.C. NO. 3 ELECTRICITYLEAF:181.4ORANGE AND ROCKLAND UTILITIES, INC.REVISION:7INITIAL EFFECTIVE DATE: September 1, 2021SUPERSEDING REVISION:5

Issued in compliance with Order in Case 19-E-0735 dated 7/15/2021.

#### **GENERAL INFORMATION**

## 13. SERVICE CLASSIFICATION RIDERS (Continued)

### **RIDER N (Continued)**

#### NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

# REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION (Continued)

- (C) Community Distributed Generation (Continued)
  - (3) Allocation of Generator's Output (Continued)

At least 60 days before commencing net metered or Value Stack Tariff service under CDG, the CDG Host must submit to the Company its list of CDG Satellite Accounts and the percentage (at up to three decimal places of accuracy) of the CDG Host's net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage.

The unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with the Billing – Value Stack Tariff Section of this Rider, to determine the unallocated credits. The unallocated credits will be added to the retained credits on the CDG Host account for future redistribution to the CDG Satellites. Allocations that total more than 100.000% shall be rejected.

For any monthly billing period in which there is insufficient metering data available to ascertain the kWh supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

After commencing net metered or Value Stack Tariff service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. The unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with the Billing – Value Stack Tariff Section of this Rider to determine the unallocated credits.

Issued By: Robert Sanchez, President, Pearl River, New York